UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ____ ELECTRIC LOGS ____ FILE X WATER SANDS ____ LOCATION INSPECTED ____ SUB. REPORT/abd.

5-22-78 - Location Abandoned

DATE FILED 6-22-77

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-19632 INDIAN

DRILLING APPROVED: 6-20-77

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 5-22-78 - Location Abandoned; well never drilled

FIELD: ~~Seep Ridge~~ 3/86 Wildcat

UNIT: Seep Ridge

COUNTY: Uintah

WELL NO. Seep Ridge Unit #6 API NO: 43-047-30283

LOCATION 1749' FT. FROM XX (S) LINE. 2938' FT. FROM (E) XX LINE. NE SW ¼ – ¼ SEC. 26

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				13S	21E	26	TEXACO INC.

23-78 - Location abandoned; application cancelled

FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed		Location Inspected	
OW	WW TA	Bond released State of Fee Land	
GW	OS PA		

LOGS FILED

Driller's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

8-20-92 fer

Form 9-331 C
(May 1963)

SUBMIT IN [redacted]CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Seep Ridge Unit

8. FARM OR LEASE NAME: Unit

2. NAME OF OPERATOR: TEXACO Inc. Attention: G. L. Eaton

9. WELL NO.: 6

3. ADDRESS OF OPERATOR: P. O. Box 2100, Denver, Colorado 80201

10. FIELD AND POOL, OR WILDCAT: Seep Ridge Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: NE¼ SW¼ Sec. 26
At proposed prod. zone: 1749' FSL & 2938' FEL, Sec. 26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 26 T13S-R21E SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 35 miles south of Ouray, Utah

12. COUNTY OR PARISH: Uintah — 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1749'	- -	- -
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
5280'	10555'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6296' GR

22. APPROX. DATE WORK WILL START*: August 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28.55#	675'	Circulate to surface.
7-7/8"	5-1/2"	17# & 20#	10555'	Cement 600' above pay zone.

Request approval of this location to test the Mancos, Dakota and Morrison formations. Samples will be taken at 30' intervals from surface to 10060' and at 10' intervals from 10060' to TD. Two 60' cores are planned in the Mancos "B" (Emery) and one DST in the Mancos if advisable. Logs will be run from below surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment and any gas produced during the conduct of the above described work will be flared.

ESTIMATED FORMATION TOPS

Green River	Surface						
Wasatch	1780'	Mancos	6275'	Mancos "D"	7930'	Dakota Silt	10120'
Mesaverde	3890'	"B" (Emery)	6855'	U. Ferron "E"	8955'	Dakota	10195'
Castlegate	5945'	Mancos "C"	7530'	L. Ferron "I"	9840'	Morrison	10495'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: SIGNED: G. L. EATON — TITLE: District Superintendent — DATE: June 15, 1977

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) SLC — OGCC (2) SLC — BLM Vernal — GLE — DLS — RLS

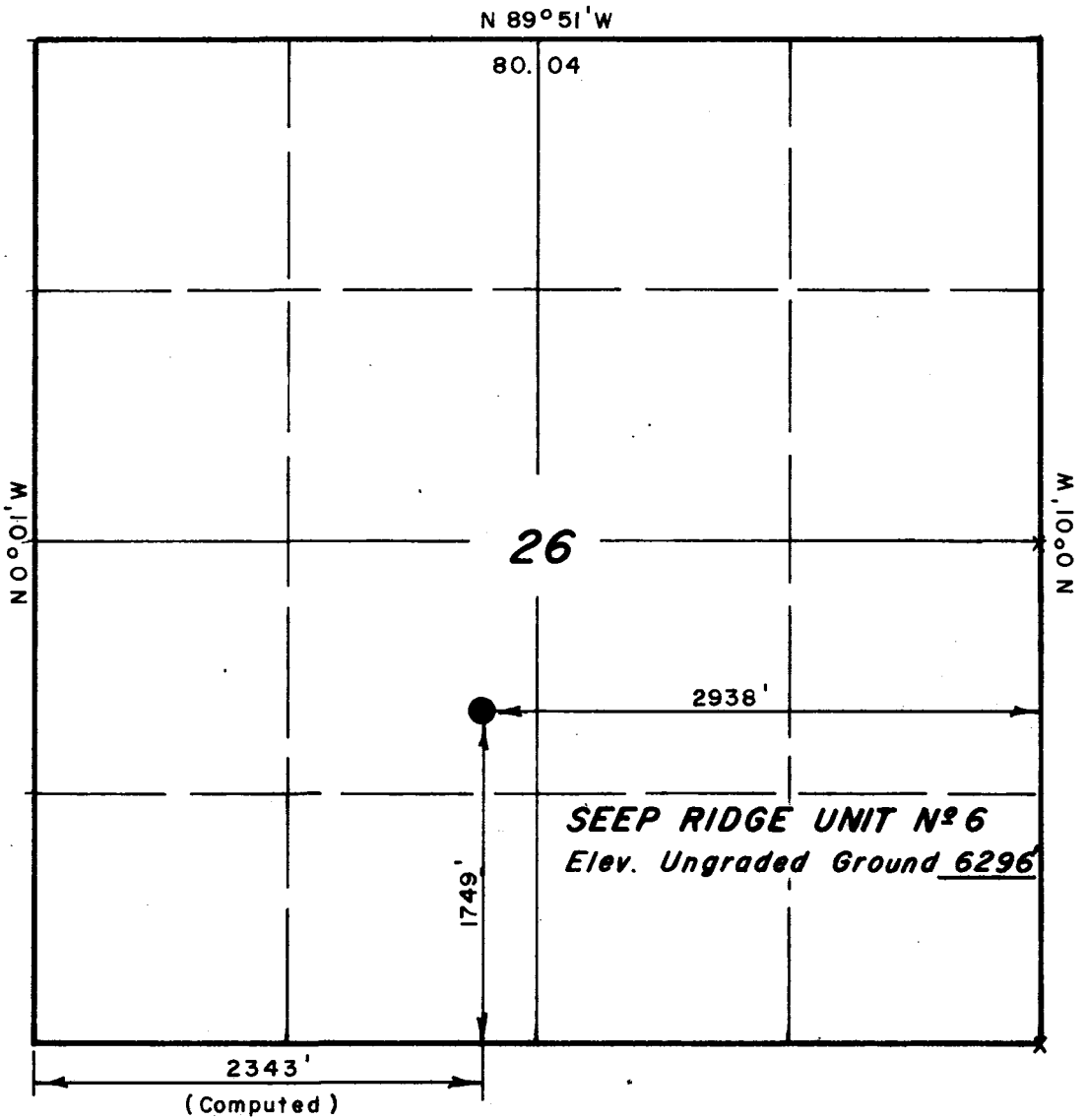
*See Instructions On Reverse Side

T13S, R21W, S.L.B.&M.

PROJECT

TEXACO, INC.

Well location, *SEEP RIDGE Nº 6*, located as shown in the NE 1/4 SW 1/4 Section 26, T13S, R21E W, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dave Stewart

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/8/77
PARTY R.A. J.L. D.S. G.P.	REFERENCES GLO Plat
WEATHER Warm	FILE TEXACO, INC.

TEXACO
PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

June 15, 1977

SEEP RIDGE UNIT NO. 6
NE¼ SW¼ SEC. 26 T13S-R21E
UINTAH COUNTY, UTAH
6.34

Mr. E. W. Guynn (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

As requested by your office, the following information is provided for the drilling of Seep Ridge Unit Well No. 6, Uintah County, Utah:

1. SURFACE CASING: 675' of 8-5/8" OD 28.55# X-52 ST&C new casing.

2. CASINGHEAD: 10-3/4" x 10" Series 900, 3000 psi pressure rating.

3. PRODUCTION CASING: 10555' of 5-1/2" OD 17# & 20#, K-55 & N-80, ST&C & LT&C, new casing.

4. BLOWOUT PREVENTER: 10" Series 900 with blind and pipe rams. See attached drawing.

5. AUXILIARY EQUIPMENT:
   (a) Kelly cock will be used at all times and checked daily.
   (b) Safety sub with full opening valve for drill pipe on floor.

6. ANTICIPATED BOTTOM HOLE PRESSURE: 3000 psi.

7. DRILLING FLUID: Water and fresh water gel.

Very truly yours,

G. L. Eaton
District Superintendent

FME:rdb
cc: OGCC(2)
Attach.

EXHIBIT "B"

Minimum requirements for the equipment are:

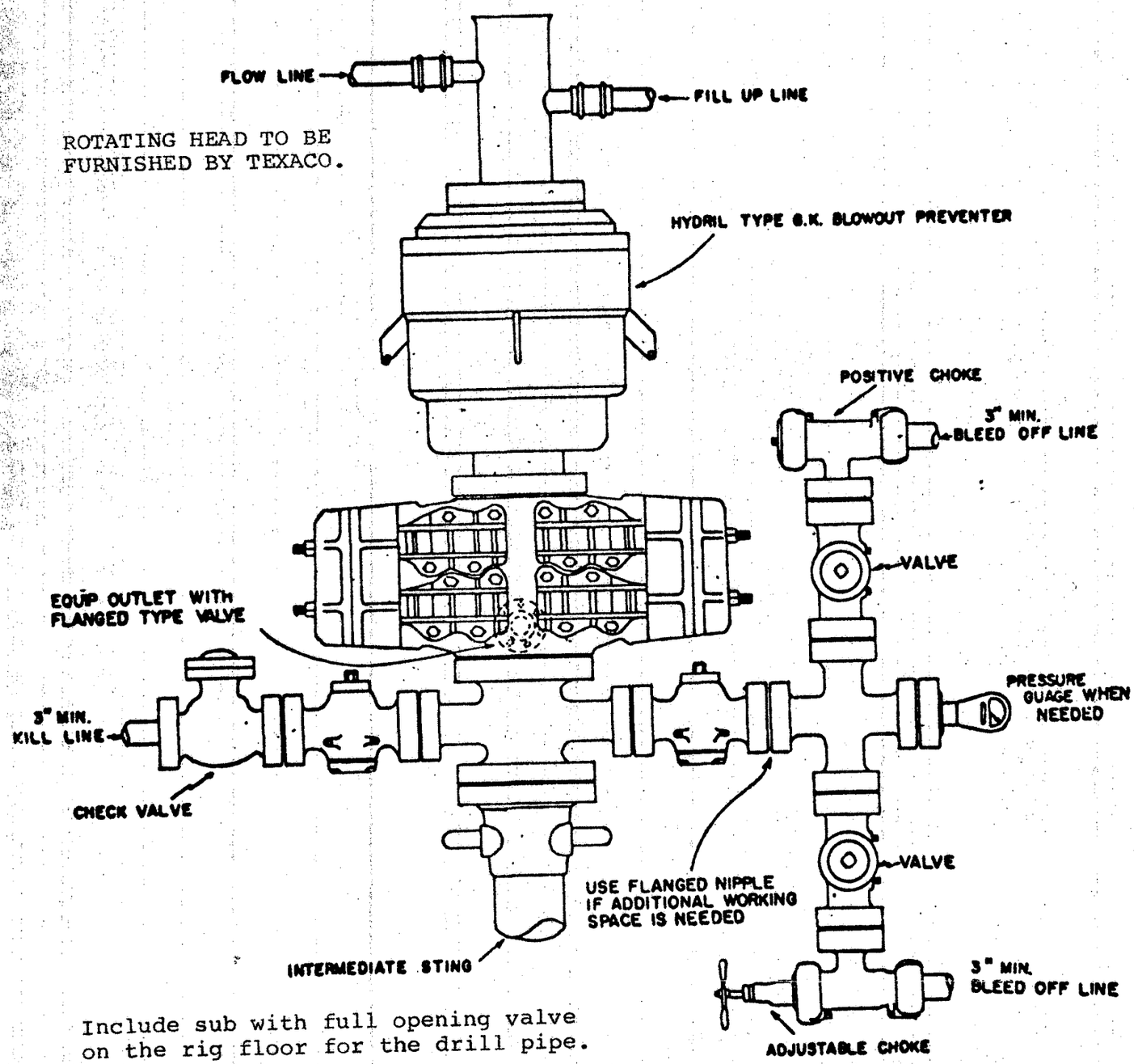
1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Hydril and preventer are to be served by accumulator type closing device.

3. Pressure rating to be proportional with depth and expected pressure.

4. Kelly cock must be used at all times and should be checked daily.

5. Company will furnish 10-3/4" slip-on x 10" series 900 casing head. Contractor will furnish preventer equipment accordingly.



Include sub with full opening valve on the rig floor for the drill pipe.

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

SEEP RIDGE UNIT WELL NO. 6
NE¼ SW¼ SEC 26 T13S-R21E
UINTAH COUNTY, UTAH

APPROVED

TEXACO INC.

BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3

DRAWN BY H.A.D. CHKD BY F.E.I.
DATE 11-8-58 FILE 818.800
REVISED SERIAL 3-113-2

TEXACO
PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

June 15, 1977

SURFACE USE DEVELOPMENT PLAN
SEEP RIDGE UNIT WELL NO. 6
NE¼ SW¼ SEC 26 T13S-R21E
UINTAH COUNTY, UTAH
6.34

Mr. E. W. Guynn (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

As requested by your office, the Surface Use Development Plan for Seep Ridge Unit Well No. 6, Uintah County, Utah, has been prepared and you will find a copy attached.

Yours very truly,

G. L. Eaton
District Superintendent

FME:rdb
cc: OGCC(2)
Attach.

Texaco, Inc.
Seep Ridge #6
Section 26, T13S, R21E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Texaco, Inc. well location, Seep Ridge #6, located in the NE 1/4 SW 1/4 Section 26, T13S, R21E, S.L.B. & M., Uintah County, Utah, proceed West along U. S. Highway 40 - 14 miles to the junction of this highway and Utah State Highway 88 that exits to the South. Proceed South along Utah State Highway 88, 17.8 miles to Ouray, Utah. Proceed on South from Ouray along the Uintah County Road (of which the first 4 miles is paved and the rest an improved dirt road), 40 miles to the point that an improved dirt road exits to the West. Exit to the West along an existing dirt road that runs down Wood Canyon and proceed 6 miles to the point the planned access road leaves the Wood Canyon road in the SW 1/4 NE 1/4 Section 25, T13S, R21E, S.L.B. & M.

There is no anticipated construction on any of the above described roads. It will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See attached Topographic Map "B".

The planned access road leaves the existing road in the SW 1/4 NE 1/4 of Section 25, T13S, R21E, S.L.B. & M. and then runs in a Southwesterly direction $\pm$ 1.8 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline staked prior to the commencement of construction.

The grade of this road will vary from flat to 8% but, will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

2. PLANNED ACCESS ROAD

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access end and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain this road traverses is along the north side of a ridge that overlooks Wood Canyon to the North and extends in a Westerly direction and is vegetated with juniper and pinion pine trees, sagebrush, grasses, and cacti.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are existing producing wells within a two-mile radius of this proposed location.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no Texaco batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a one-mile radius.

In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities if deemed necessary by the controlling agencies involved.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES (Continued)

In the event that production is established, there will be a natural gas flow line construction and laid along the South side of the proposed access road to tie into an existing gas line owned and generated by Mountain Fuel Supply Company. See Topographic Map "B".

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

The water supply for this well is to be taken from an existing water loading ramp that is located on the Willow Creek in the SE 1/4 NE 1/4 of Section 22, T13S, R21E, S.L.B. & M.

The water will be hauled by truck approximately 5.2 road miles to the drill site up Willow Creek and then up Wood Canyon and along the proposed access road discussed in Item #2.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

7. METHODS FOR HANDLING WASTE DISPOSAL

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

9. WELL SITE LAYOUT

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet, Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A")

The terrain of the general area slopes from the rim of the Book Cliff Mountains to the South to the White River and Green River to the North and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstones, conglomerates, and shale deposits.

The area consists of numerous ridges and canyons formed by non-perennial streams and washes. The sides of the hills and canyons are rather steep and outcrops of sandstones and conglomerates are common in the area forming ledges and cliffs along the sides of the canyons.

The geologic structures in the area are from the Uinta formation of the Eocene Era.

The major drainage in the area with a year-round flow is the Willow Creek to the West.

The majority of the numerous drinages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of reltatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The topsoils in the area range from a sandy-clay (SM-ML) type soil to a clayey (OL) type soil.

Due to the low precipitation average, climate conditions and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, and consists of juniper and pinion trees, sagebrush, rabbit brush, some grasses, shadscale, scruboak and bitterbrush, and cacti as the primary flora.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various forms of reptiles.

The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B")

The location sits on the North side of a ridge that runs in an Eastwest direction and slopes to the North into a non-perennial drainage known as Wood Canyon, that is a tributary to the Willow Creek, ± 1 mile to the West.

The geologic structure of the location is of the Uinta formation and consists of brownish-gray sandy-clay (SP-CL) with some sandstone outcrops.

The ground slopes through the location to the Northwest at approximately a 6% grade.

The location is covered with juniper and pinion trees, sagebrush, and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B")

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

G. L. Eaton
Box 2100
Denver, Colorado 80201

Tel: 1-303 573-7571

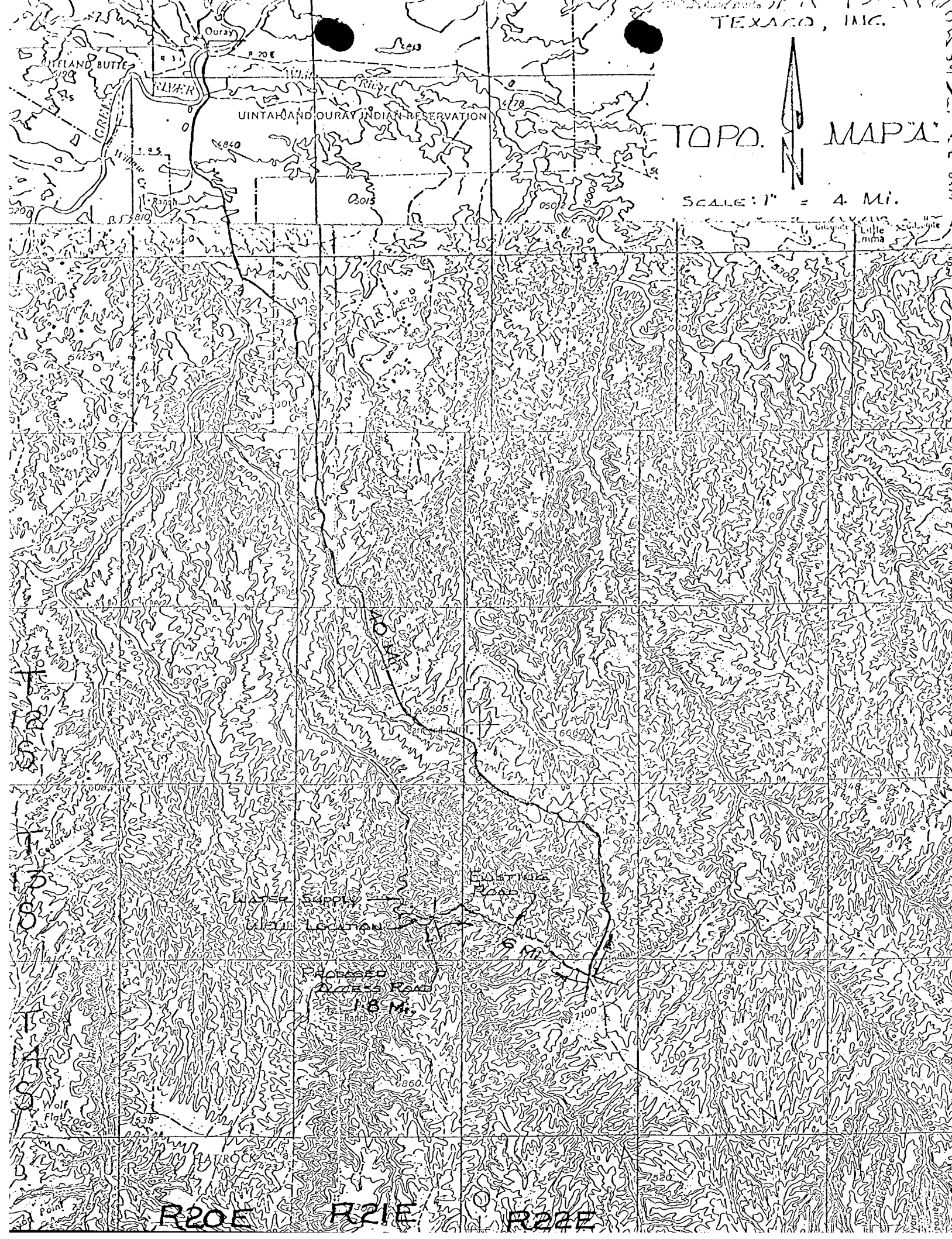
Texaco, Inc.
Seep Ridge Unit #6
Section 26, T13S, R21E, S.L.B. & M.

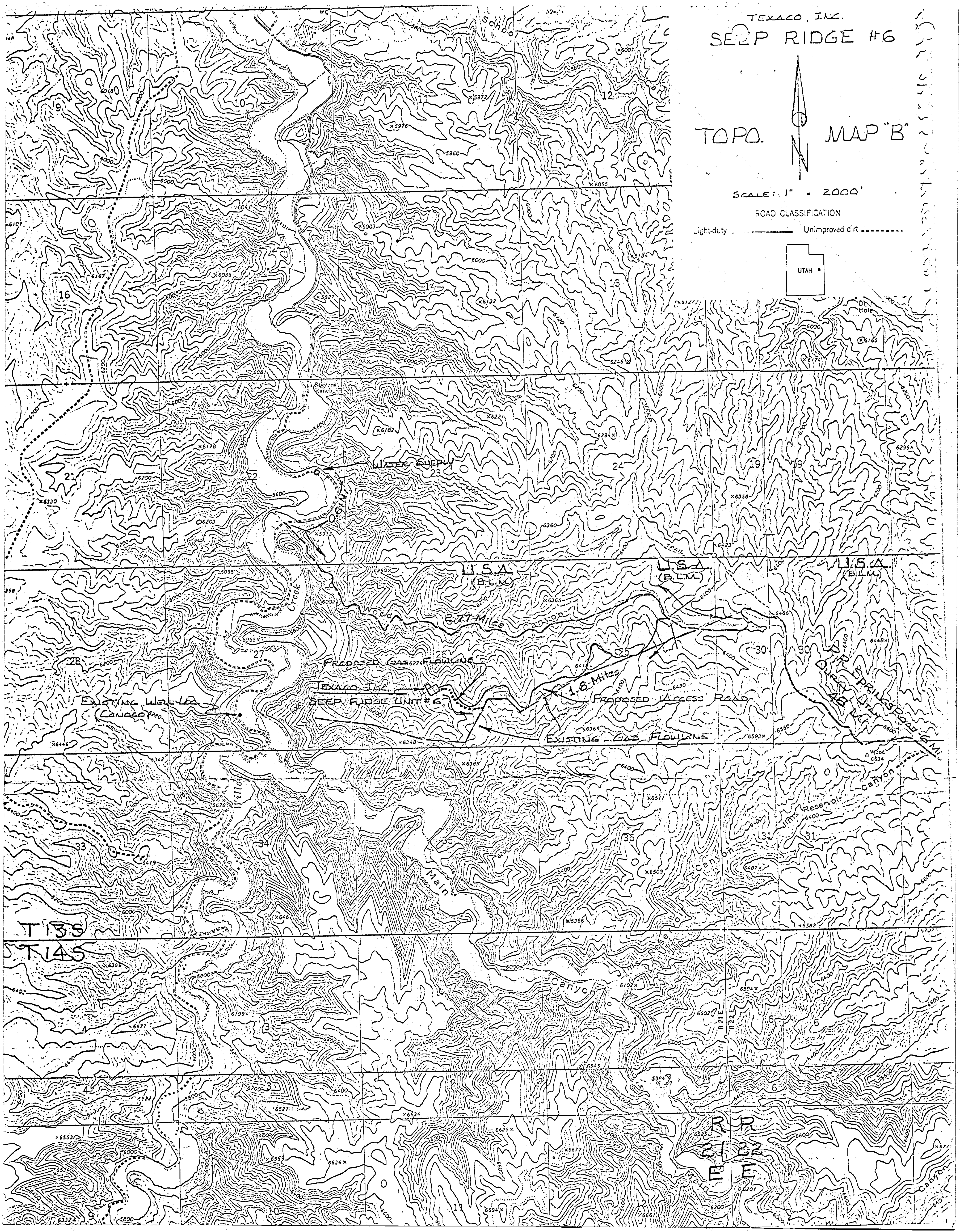
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and is contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

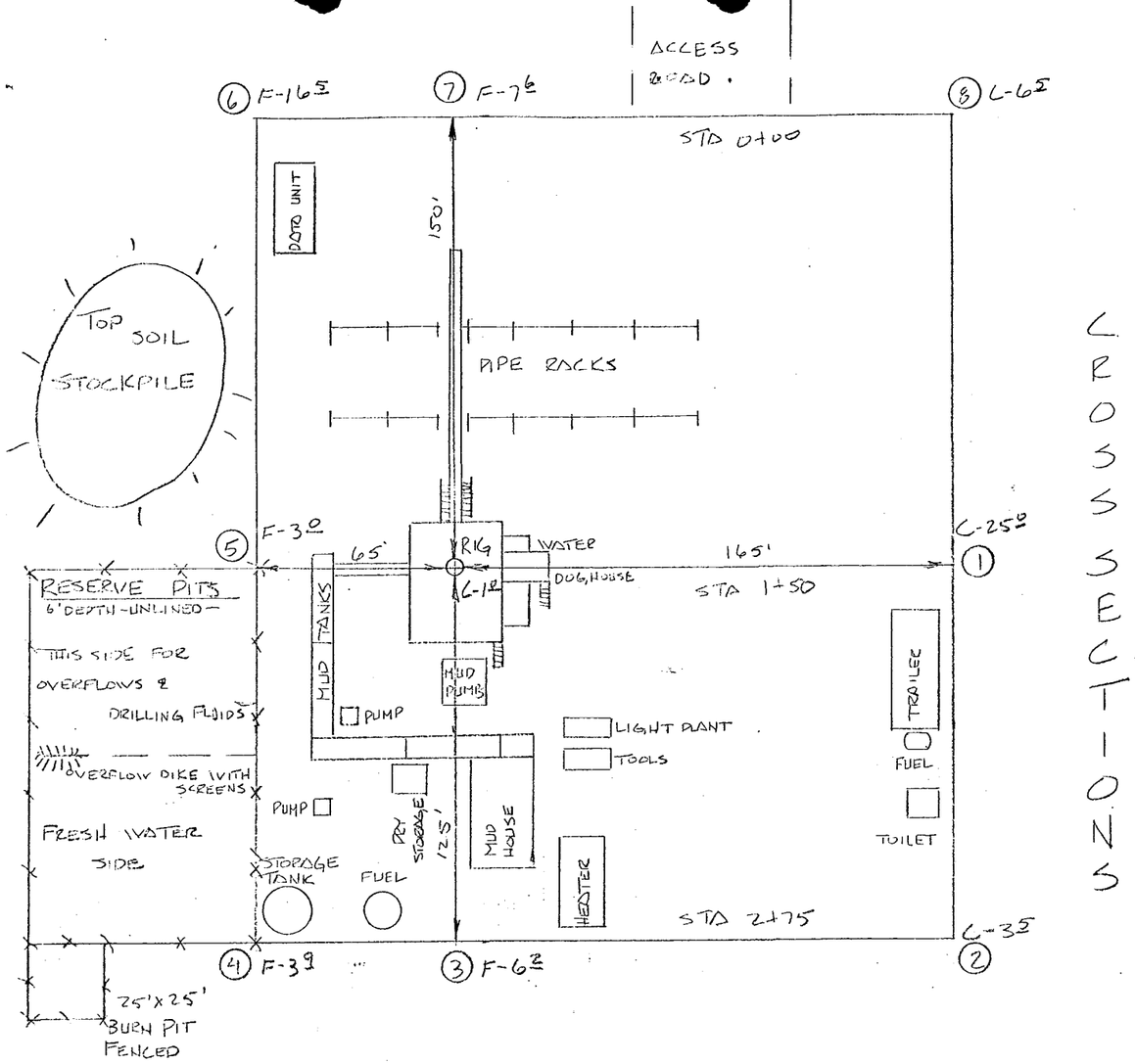
6/15/77
DATE

G. L. Eaton
G. L. Eaton

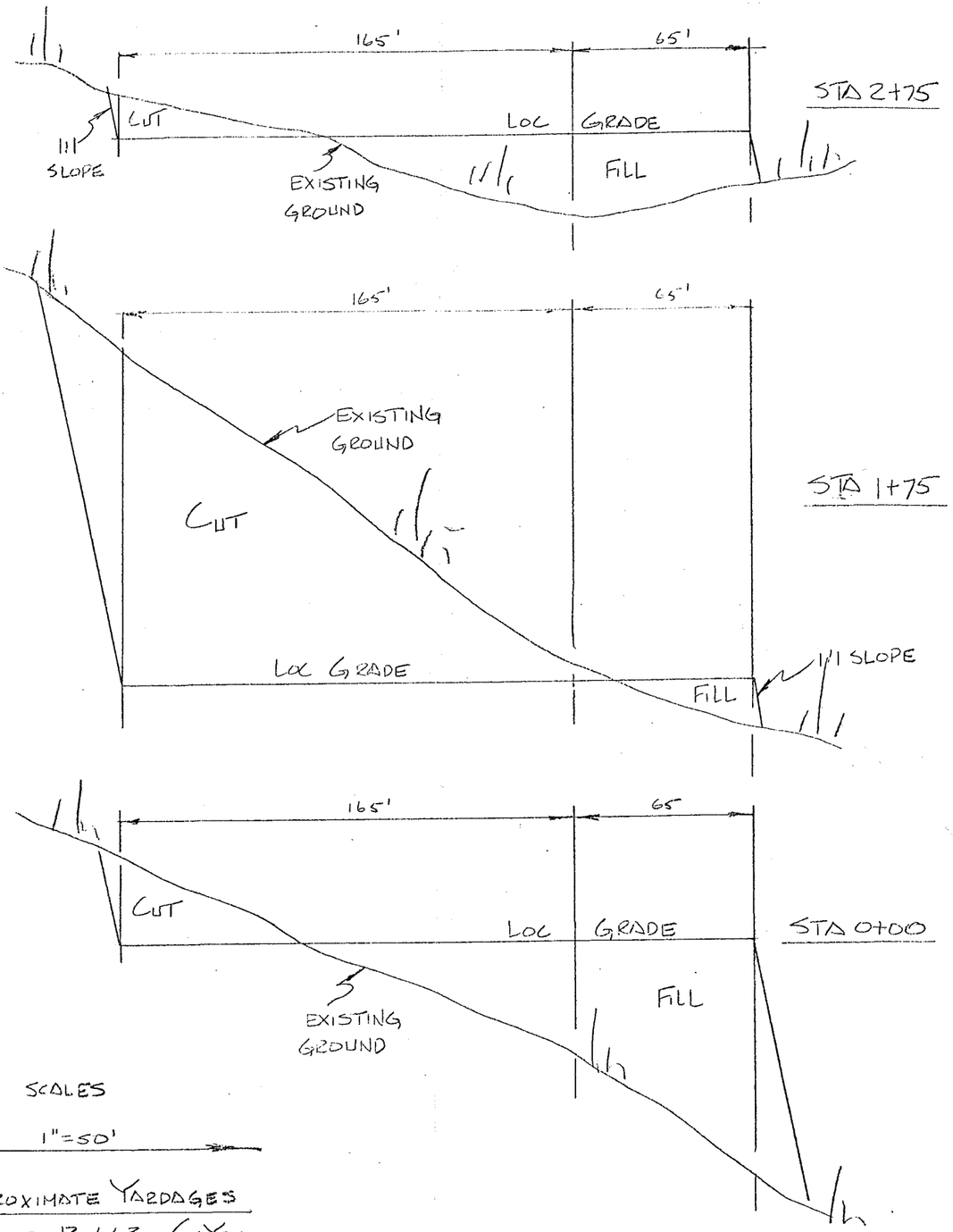

TEXACO, INC.
TOPO. MAP A
SCALE: 1" = 4 Mi.
UINTAH AND OURAY INDIAN RESERVATION
Ouray
ISLAND BUTTE
RIVER
Green River
Willow Cr.
Ranch
Bois
Little Emma
Asphalt Canyon
Cedar
Wolf Flat
FLAT ROCK
Point
WATER SUPPLY WELL LOCATION
PROPOSED ACCESS ROAD 1.8 Mi.
EXISTING ROAD
5 Mi.
T 8 S
T 9 S
R20E
R21E
R22E

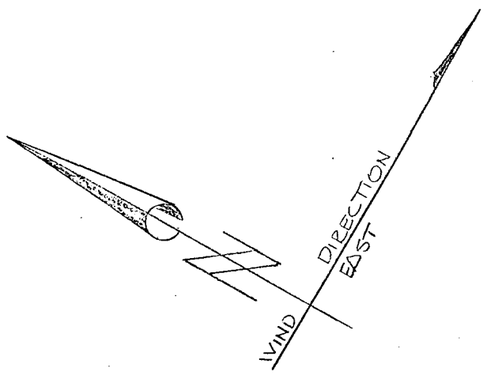

TEXACO, INC.
SEEP RIDGE #6
TOPO. MAP "B"
N
SCALE: 1" = 2000'
ROAD CLASSIFICATION
Light-duty
Unimproved dirt
UTAH
Water Supply
0.6 Mi.
U.S.A. (B.L.M.)
2.77 Miles
Proposed Gas Flowline
Texaco Inc. Seep Ridge Unit #6
Existing Well Loc. (Conoco)
1.8 Miles
Proposed Access Road
Existing Gas Flowline
P.R. Springs Road 6 Mi.
Ouray, Utah 48 Mi.
Stevens Ranch
Willow Creek
Wood Canyon
Jims Reservoir Canyon
Main Canyon
Jeep Trail
Drill Hole
T13S
T14S
R21E R22E
R R
21 22
E E

TEXACO, INC.
SEEP RIDGE #6
LOCATION LAYOUT SHEET



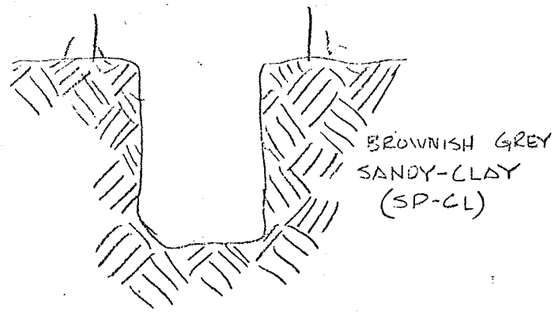
CROSS SECTIONS





SCALE 1" = 50'

SOIL LITHOLOGY
- No Scale -



APPROXIMATE YARDAGES

CUT = 13,663 CU.YDS.

FILL = 5,547 CU.YDS.

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR: P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: NE¼ SW¼ Sec. 26
At proposed prod. zone: 1749' FSL & 2938' FWL, Sec. 26

RECEIVED
JUN 17 1977
DIVISION OF OIL, GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.: U-19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Seep Ridge Unit

8. FARM OR LEASE NAME: Unit

9. WELL NO.: 6

10. FIELD AND POOL, OR WILDCAT: Seep Ridge Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 26 T13S-R21E SLB&M

12. COUNTY OR PARISH: Uintah 13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 35 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1749'	- -	- -
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
5280'	10555'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6296' GR

22. APPROX. DATE WORK WILL START*: August 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28.55#	675'	Circulate to surface.
7-7/8"	5-1/2"	17# & 20#	10555'	Cement 600' above pay zone.

Request approval of this location to test the Mancos, Dakota and Morrison formations. Samples will be taken at 30' intervals from surface to 10060' and at 10' intervals from 10060' to TD. Two 60' cores are planned in the Mancos "B" (Emery) and one DST in the Mancos if advisable. Logs will be run from below surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment and any gas produced during the conduct of the above described work will be flared.

ESTIMATED FORMATION TOPS

Green River	Surface						
Wasatch	1780'	Mancos	6275'	Mancos "B"	7930'	Dakota Silt	10120'
Mesaverde	3890'	"B" (Emery)	6855'	U. Ferron "E"	8955'	Dakota	10195'
Castlegate	5945'	Mancos "C"	7530'	L. Ferron "I"	9840'	Morrison	10485'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED G. L. Eaton TITLE District Superintendent DATE June 15, 1977

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) BLM SLR BLS BLS
SLC SLC Vernal

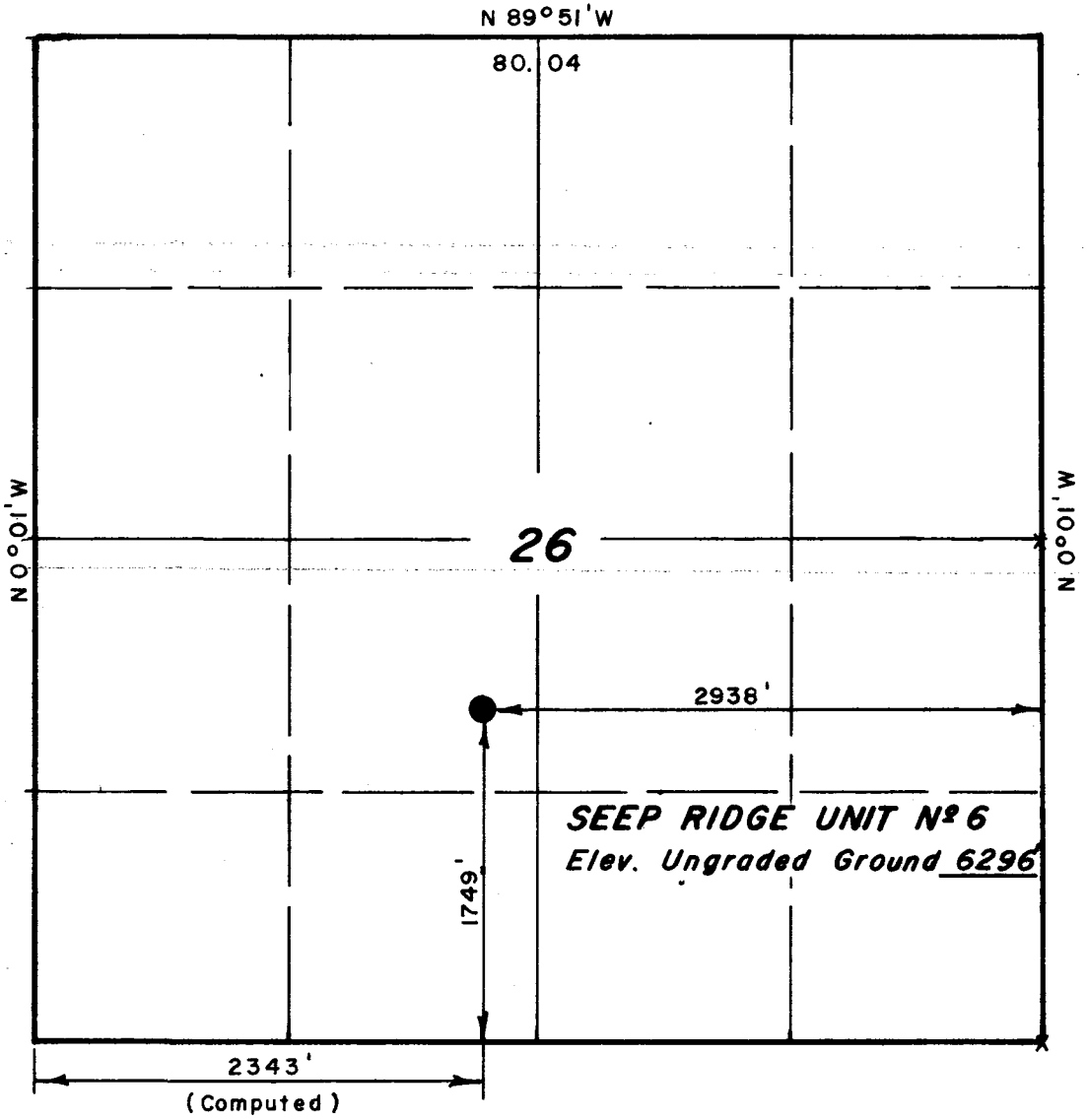
*See Instructions On Reverse Side

PROJECT

TEXACO, INC.

Well location, *SEEP RIDGE Nº 6*, located as shown in the NE 1/4 SW 1/4 Section 26, T13S, R21E W, S.L.B.&M. Uintah County, Utah.

T13S, R21W, S.L.B.&M.



X = Section Corners Located.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/8/77
PARTY R.A J.L. D.S. G.P.	REFERENCES G.L.O Plat
WEATHER Warm	FILE TEXACO, INC.

Form 9-331C
(May 1963)

SUBMIT IN [illegible]CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. UNIT AGREEMENT NAME: Seep Ridge Unit

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

8. FARM OR LEASE NAME: Unit

2. NAME OF OPERATOR: TEXACO Inc. Attention: G. L. Eaton

9. WELL NO.: 6

3. ADDRESS OF OPERATOR: P. O. Box 2100, Denver, Colorado 80201

10. FIELD AND POOL, OR WILDCAT: Seep Ridge Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: NE¼ SW¼ Sec. 26
At proposed prod. zone: 1749' FSL & 2938' FEL, Sec. 26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 26 T13S-R21E SLB&M

RECEIVED
JUN 17 1977
DIVISION OF OIL, GAS, & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 35 miles south of Ouray, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1749'	- -	- -
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
5280'	10555'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6296' GR

22. APPROX. DATE WORK WILL START*: August 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28.55#	675'	Circulate to surface.
7-7/8"	5-1/2"	17# & 20#	10555'	Cement 600' above pay zone.

Request approval of this location to test the Mancos, Dakota and Morrison formations. Samples will be taken at 30' intervals from surface to 10060' and at 10' intervals from 10060' to TD. Two 60' cores are planned in the Mancos "B" (Emery) and one DST in the Mancos if advisable. Logs will be run from below surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment and any gas produced during the conduct of the above described work will be flared.

ESTIMATED FORMATION TOPS

Green River	Surface						
Wasatch	1780'	Mancos	6275'	Mancos "D"	7930'	Dakota Silt	10120'
Mesaverde	3890'	"B" (Emery)	6855'	U. Ferron "E"	8955'	Dakota	10195'
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED G L Eaton TITLE District Superintendent DATE June 15, 1977

(This space for Federal or State office use)

PERMIT NO. 43-047-30283 APPROVAL DATE

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: June 20 1977
BY: P. L. Driscoll (KO)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) SLC OGCC (2) SLC BLM Vernal GLE DLS RLS

*See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 20-

Operator: Texaco Inc.

Well No: Deep Ridge #6

Location: Sec. 26 T. 3S R. 2E County: Uintah

File Prepared [ ] Entered on N.I.D. [ ]

Card Indexed [ ] Completion Sheet [ ]

CHECKED BY:

Administrative Assistant

Remarks: No other well in Sec. 26

Petroleum Engineer

Remarks:

Director

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required [ ]

Order No. [ ]

Survey Plat Required [ ]

Surface Casing Change to [ ]

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site [ ]

O.K. Rule C-3 [ ] O.K. ~~In~~ Deep Ridge Unit [ ]

Other:

[ ] Letter Written/~~Approved~~

NW Utah –

Steve Madden

Evergreen Col.

June 20, 1977

Texaco Inc.
P.O. Box 2100
Denver, Colorado 80201

Re: Well No. Seep Ridge Unit #6
Sec. 26, T. 13 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations have commenced, and that the rig number and drilling contractor be identified.

The API number assigned to this well is 43-047-30283.

Very truly yours,

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

11

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Seep Ridge Unit

8. FARM OR LEASE NAME: Unit

2. NAME OF OPERATOR: TEXACO Inc. Attention: G. L. Eaton

9. WELL NO.: 6

3. ADDRESS OF OPERATOR: P. O. Box 2100, Denver, Colorado 80201

10. FIELD AND POOL, OR WILDCAT: Seep Ridge Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: NE¼ SW¼ Sec. 26
At proposed prod. zone: 1749' FSL & 2938' FEL, Sec. 26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 26 T13S-R21E SLB&M

RECEIVED
SEP 1 1977
DIVISION OF OIL, GAS, & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 35 miles south of Ouray, Utah

12. COUNTY OR PARISH: Uintah — 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1749'

16. NO. OF ACRES IN LEASE: - -

17. NO. OF ACRES ASSIGNED TO THIS WELL: - -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 5280'

19. PROPOSED DEPTH: 10555'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6296' GR

22. APPROX. DATE WORK WILL START*: August 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

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Castlegate	5945	Mancos "C"	7530	L. Ferron "I"	9840	Morrison	10495

Approval notice - Div. Oil, Gas & Mining - Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED G. L. Eaton TITLE District Superintendent DATE June 15, 1977

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (ORIG. SGD.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE AUG 30 1977

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) BLM GLE DLS RLS
SLC SLC Vernal

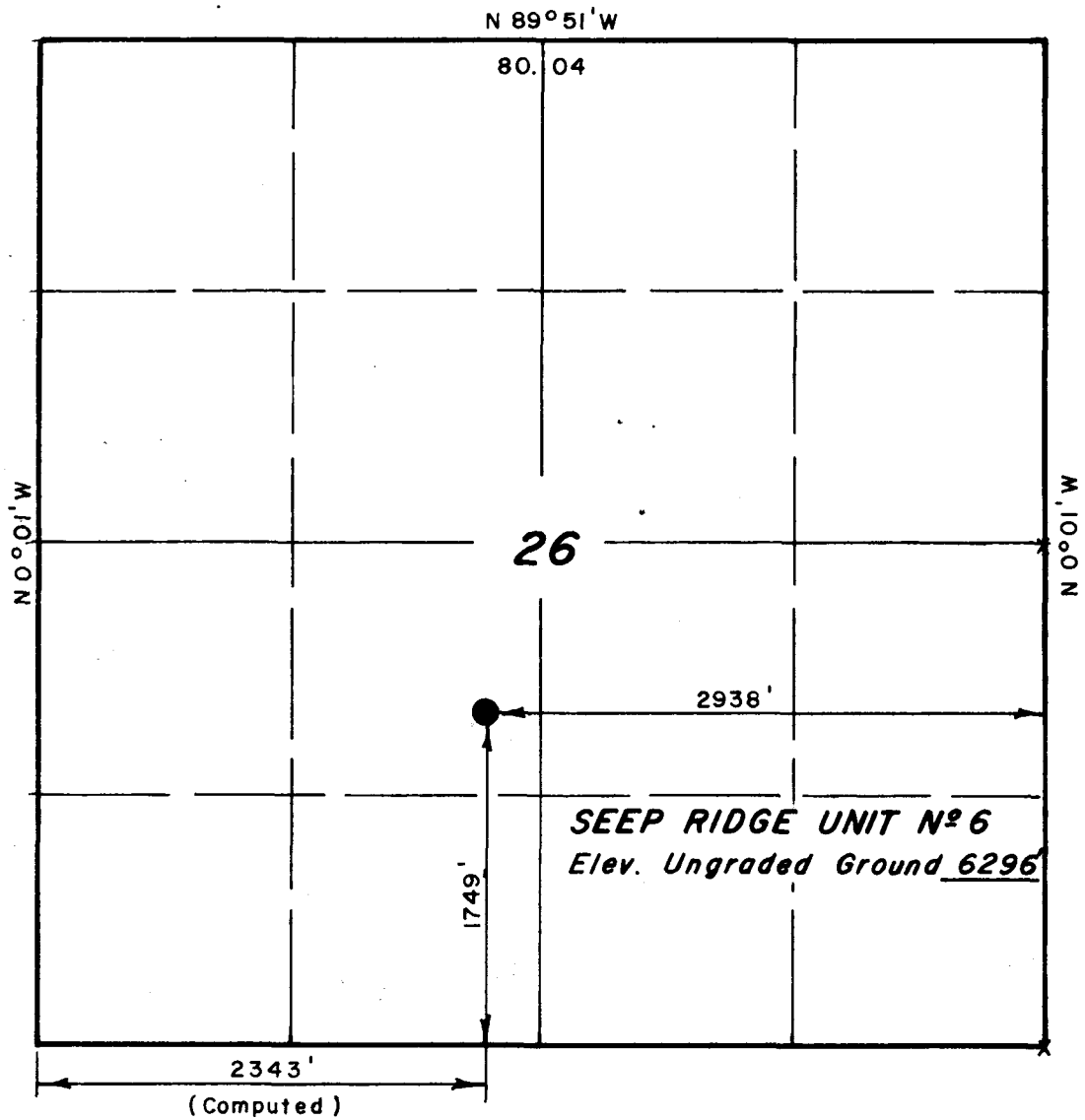
*See Instructions On Reverse Side

T13S, R21W, S.L.B.&M.

PROJECT

TEXACO, INC.

Well location, *SEEP RIDGE* *Nº 6*, located as shown in the NE 1/4 SW 1/4 Section 26, T13S, R21~~W~~E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/8/77
PARTY R.A. J.L. D.S. G.P.	REFERENCES GLO Plat
WEATHER Warm	FILE TEXACO, INC.

ATTACHMENT 2-A — SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION EIA NO. 603

DATE 2/20/72

OPERATOR Belco Inc.
LEASE # U-19632
WELL NO. 6
LOC. ¼NE¼SW SEC. 26
T. 13S R. 21E
COUNTY Uintah STATE Ut
FIELD Sup Ridge
USGS Cook
BLM Ellis
REP: Scott
DIRT Roa Construction

[0] ENHANCES
[ ] NO IMPACT
[/] MINOR IMPACT
[X] MAJOR IMPACT

		Construction				Pollution				Drilling Production						Transport Operations			Accidents		Others
		Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure	
Land Use	Forestry NA																				
	Grazing ✓	/	/			/	/			/			/			/			/	/	
	Wilderness NA																				
	Agriculture NA																				
	Residential-Commercial NA																				
	Mineral Extraction NA																				
	Recreation ✓	0	/			/	/			/			/			/			/	/	
	Scenic Views ✓	/	/			/	/			/			/			/			/	/	
	Parks, Reserves, Monuments NA																				
	Historical Sites	more known																			
	Unique Physical Features NA																				
Flora & Fauna	Birds ✓	/	/			/	/			/			/			/			/	/	
	Land Animals ✓	/	/			/	/			/			/			/			/	/	
	Fish NA																				
	Endangered Species	more known																			
	Trees, Grass, Etc. ✓	/	/			/	/			/						/			/	/	
Phy. Charact.	Surface Water NA																				
	Underground Water ?																				
	Air Quality ✓	/	/			/				/						/					
	Erosion ✓																				
	Other																				
	Effect On Local Economy ✓	0	0							0						0					
	Safety & Health ✓	/	/			/	/			/						/			/	/	
	Others																				

Others
Orig — Fuel
cc: Reg — Denver
Bcm — Denver w/o attach
DOGM — Utah ✓

EIA NO. 603

LEASE U-19632 DATE 7/20/77

WELL NO. 6

LOCATION: NE¼ SW¼, SEC. 26, T. 13S, R. 21E,

FIELD Sep Ridge COUNTY Uintah STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Texaco, Inc. (COMPANY) PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 10555 FT. TD. 2) TO CONSTRUCT A DRILL PAD 275 FT. X 230 FT. AND A RESERVE PIT 25 FT. X 125 FT. 3) TO CONSTRUCT 18 FT. WIDE X 1.8 MILES ACCESS ROAD AND UPGRADE FT. WIDE X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO ☑ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD ~~AND ☐ TRUCK ☐ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN SECTION , T. , R. ,~~

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☑ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☐ DESSERT OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☑ DEEP DRAINAGE IN AREA ☐ SURFACE WATER

(2) VEGETATION: ☐ SAGEBRUSH ☑ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND (CULTIVATED) ☐ NATIVE GRASSES ☐ OTHER

(3) WILDLIFE: [✓] DEER [ ] ANTELOPE [ ] ELK [ ] BEAR [✓] SMALL MAMMAL [✓] BIRDS [ ] ENDANGERED SPECIES [ ] OTHER _____

(4) LAND USE: [✓] RECREATION [✓] LIVESTOCK GRAZING [ ] AGRICULTURE [ ] MINING [ ] INDUSTRIAL [ ] RESIDENTIAL [✓] OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR Oil & Gas Leasing Program
~~USFS EAR~~ Vernal, District, Feb. 1976
~~OTHER ENVIRONMENTAL ANALYSIS~~ Ut-080-6-28

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____

☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____

4) _____

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION (IS) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 7/20/77

INSPECTOR G.R. Cook

U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
TEXACO INC. #6	1749' FSL & 2938' FEL (NE¼SW¼) SEC. 26, T. 13S., R. 21E., SLM UINTAH Co. UTAH Gr. El. 6296'	U-19632

1. Stratigraphy and Potential Oil and Gas Horizons. The well will spud in the lower unit of the Parachute Creek member of the Green River Formation. The Wasatch, Dakota and Morrison Formations will be tested. Estimated tops by operator are reasonable.

2. Fresh Water Sands.

Usable water may be found to 500 feet above the base of the Green River Fm. or about 1200± feet.

3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Land is considered valuable prospectively for bituminous sandstones and coal. Coal if present will be at a depth below 3900 feet.

4. Possible Lost Circulation Zones.

Lenticular sands of Uinta and Green River Formations.

5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water aquifers penetrated?

6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.

7. Competency of Beds at Proposed Casing Setting Points.

Probably adequate.

8. Additional Logs or Samples Needed.

None.

9. References and Remarks

Within 2 mile radius of KGS.

Date: JUL 19 1977 Signed: R.E.G.

State Oil & Gas

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE¼ SW¼ Sec. 26
1749' FSL & 2938' FEL, Sec. 26

5. LEASE DESIGNATION AND SERIAL NO.
U-19632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Seep Ridge Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Seep Ridge Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26 T13S-R21E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6296' GR

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☒	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This notice is to advise that subject well will not be drilled at this time and we request that Application For Permit To Drill, dated 6-15-77, be cancelled.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 22, 1978
BY: P. L. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON TITLE **District Superintendent** DATE **May 15, 1978**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) SLC **OGCC (2) SLC** **BLM** **GLE** **DLS** **RLS**

*See Instructions on Reverse Side